Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2019 (Thousand Barrels)

(Thousand Barrels)	Const.					Diamoniai				
	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	Ending Stocks
Crude Oil <sup>4</sup>	367,993			233,126	6,059	7,010	520,338	79,830	О	1,097,943
Hydrocarbon Gas Liquids	140,896	-625	11,608	8,991		-22,780	21,110	48,732	113,808	165,737
Natural Gas Liquids	140,896	-625	2,764	8,474		-23,323	21,110	48,732	104,990	157,038
Ethane	55,788		49	_		-2,252		9,957	48,132	47,388
Propane	45,946		9,211	6,418		-12,626		30,635	43,566	51,032
Normal Butane	11,762		-6,167	1,502		-9,189	10,193	4,786	1,307	28,546
Isobutane	12,371		-329	550		827	6,528	159	5,078	9,317
Natural Gasoline	15,029	-625		4		-83	4,389	3,196	6,906	20,755
Refinery Olefins			8,844	517		543 0			8,818	8,699
Ethylene			9,047	480		227			9,300	7,173
Propylene  Normal Butylene			-214	37		320			-497	1,395
Isobutylene			3	-		-4			7	131
Other Liquids		37,427		34,979	6,748	17,343	43,617	18,628	-435	355,148
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons		37,432		938	5,087	2,920	35,559	4,977	0	34,296
Hydrogen				-	6,901		6,901	-	0	
Oxygenates (excluding Fuel Ethanol)		2,404		87	-332	301	-	1,858	0	1,852
Renewable Fuels (including Fuel Ethanol)		35,028		851	-1,505	2,620	28,634	3,119	0	32,424
Fuel Ethanol <sup>5</sup>		31,601		-	-41	1,688	26,825	3,048	0	25,026
Renewable Fuels Except Fuel Ethanol		3,427		851	-1,465	932	1,809	72	0	7,398
Other Hydrocarbons				-	23	-1	24	_	0	20
Unfinished Oils				17,879		3,147	4,735	10,431	-434	89,003
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup>		-5		16,162	1,661	11,267	3,331	3,220	0	231,809
Reformulated		-1		5,658	7,340	1,388	11,601	8	0	51,489
Conventional		-4		10,504	-5,678	9,879	-8,270	3,213	0	180,320
Aviation Gasoline Blend. Comp				-		9	-8	_	-1	40
Finished Petroleum Products		82	607,852	23,373	-142	6,500		104,022	520,643	300,789
Finished Motor Gasoline		82	301,782	1,407	-1,621	3,785		26,831	271,035	29,517
Reformulated		_	95,446		-8,444	2		-	87,000	46
Conventional		82	206,336	1,407	6,823	3,783		26,831	184,035	29,471
Finished Aviation Gasoline			289 54,902	64 3,106		-385		7,887	331 50,506	978 41,201
Kerosene			530	3,100		-462		186	806	2,133
Distillate Fuel Oil <sup>5</sup>			162,818	9,557	1,479	131		38,729	134,993	140,137
15 ppm sulfur and under			150,674	9,129	1,479	976		30,521	129,785	124,572
Greater than 15 ppm to 500 ppm sulfur			4,376	320		-855		3,904	1,647	4,256
Greater than 500 ppm sulfur			7,768	108		10		4,304	3,562	11,309
Residual Fuel Oil <sup>6</sup>			12,329	5,812		1,060		7,652	9,429	29,374
Less than 0.31 percent sulfur			2,025	468		598		NA	NA	2,743
0.31 to 1.00 percent sulfur			1,924	539		-389		NA	NA	4,328
Greater than 1.00 percent sulfur			8,380	4,805		851		NA	NA	22,297
Petrochemical Feedstocks			9,410	481		-98			9,989	3,306
Naphtha for Petro. Feed. Use			5,892	351		-61 -37			6,304	2,333
Other Oils for Petro. Feed. Use			3,518 1,022	130 155		-37 -45			3,685 1,222	973 1,416
Lubricants			4,953	1,438		-283		3,180	3,494	13,672
Waxes			127	170		-263 7		133	157	683
Petroleum Coke			26,971	202		-319		18,632	8,860	7,580
Marketable			20,071	202		-319		18,632	1,960	7,580
Catalyst			6,900					´	6,900	
Asphalt and Road Oil			9,263	980		3,118		754	6,371	30,163
Still Gas			20,557						20,557	
Miscellaneous Products			2,899	1		-31		39	2,892	629
Total	508,889	36,884	619,460	300,469	12,665	8,073	585,065	251,213	634,016	1,919,617

<sup>=</sup> Not Applicable

<sup>=</sup> No Data Reported. = Not Available. NA

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

5 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Biodiesel Production Survey", EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.